

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 04/09/2007 05:00

<b>Well Name</b> Fortescue A17a		
<b>Rig Name</b> Rig 175	<b>Company</b> International Sea Drilling LTD (ISDL)	
<b>Primary Job Type</b> Drilling and Completion	<b>Plan</b> D&C	
<b>Target Measured Depth (ftKB)</b> 9,898.3	<b>Target Depth (TVD) (ftKB)</b> 8,080.4	
<b>AFE or Job Number</b> L0501H009	<b>Total Original AFE Amount</b> 8,795,036	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 321,668	<b>Cumulative Cost</b> 862,593	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 03/09/2007 05:00	<b>Report End Date/Time</b> 04/09/2007 05:00	<b>Report Number</b> 2
<b>Management Summary</b> PTSM's and JSA's held as required. Nipple up riser, BOP stack, bell nipple, flowlines. Perform accumulator tests. Make up 5 1/2" test assembly, run in and seat test plug. Rig up test lines, pressure test lines. Conduct full BOP test. Pressure test casing. Make up bit and rotary steerable BHA.		
<b>Activity at Report Time</b> Pick up Schlumberger BHA		
<b>Next Activity</b> Run in hole, tag cement, drill out		

## Daily Operations: 24 HRS to 04/09/2007 06:00

<b>Well Name</b> Barracouta A3W		
<b>Rig Name</b> SHU	<b>Company</b> Imperial Snubbing Services	
<b>Primary Job Type</b> Well Servicing Workover	<b>Plan</b> Repair ICA cement failure.	
<b>Target Measured Depth (ftKB)</b> 8,764.9	<b>Target Depth (TVD) (ftKB)</b>	
<b>AFE or Job Number</b> L0503E044	<b>Total Original AFE Amount</b> 5,400,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 70,481	<b>Cumulative Cost</b> 762,681	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 03/09/2007 06:00	<b>Report End Date/Time</b> 04/09/2007 06:00	<b>Report Number</b> 14
<b>Management Summary</b> Continue to rig up the SHU and function test equipment. Spot wireline and conductor line spreads in preparation for wireline work. Recover the 3" BPV. M/u and run the 11" THRT and pressure tests the BOP stack and riser, 300/3000 psi, test solid. Pressure test the choke manifold and surface equipment 300/3000 psi, test solid.		
<b>Activity at Report Time</b> Shell test the BOP stack and riser.		
<b>Next Activity</b> R/u wireline and recover 2 x 2.75" plugs.		

## Daily Operations: 24 HRS to 04/09/2007 06:00

<b>Well Name</b> Flounder A6		
<b>Rig Name</b> Wireline 2	<b>Company</b> Halliburton / Schlumberger	
<b>Primary Job Type</b> Workover PI	<b>Plan</b> SBHP, RST-A Log, Plug and Perforate	
<b>Target Measured Depth (ftKB)</b> 13,474.4	<b>Target Depth (TVD) (ftKB)</b>	
<b>AFE or Job Number</b> L0503H037	<b>Total Original AFE Amount</b> 370,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 17,059	<b>Cumulative Cost</b> 81,030	<b>Currency</b>
<b>Report Start Date/Time</b> 03/09/2007 06:00	<b>Report End Date/Time</b> 04/09/2007 06:00	<b>Report Number</b> 5
<b>Management Summary</b> Schlumberger arm and run perf-guns. Perforate well at 4083.5m to 4084.85m. Run dummy MPBT plug to 4105m. Lay down lubricator. Respond to fire drill. Shut down for night.		
<b>Activity at Report Time</b> Prepare to run MPBT plug.		
<b>Next Activity</b> Schlumberger run MPBT plug.		

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**Daily Operations: 24 HRS to 04/09/2007 06:00**

**Well Name**

Bream B8

**Rig Name**

Wireline

**Company**

Halliburton / Schlumberger

**Primary Job Type**

Well Servicing Workover

**Plan**

Change out gaslift valves

**Target Measured Depth (ftKB)**

4,619.4

**Target Depth (TVD) (ftKB)**

**AFE or Job Number**

46000485

**Total Original AFE Amount**

50,000

**Total AFE Supplement Amount**

**Daily Cost Total**

11,675

**Cumulative Cost**

23,349

**Currency**

AUD

**Report Start Date/Time**

03/09/2007 06:00

**Report End Date/Time**

04/09/2007 06:00

**Report Number**

2

**Management Summary**

Rigged up and pressure tested. Pulled SSSV and set plug in xx nipple at 1424 mts mdr

**Activity at Report Time**

SDFN

**Next Activity**

Change out gas lift valves and test PA